Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2012 (Thousand Barrels)

(Thousand Barrels)								Br				
	Supply						Disposition					
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks	
Crude Oil ⁶	112,164			151,993	-23,832	7,344	2,890	244,101	679	0	884,331	
Natural Gas Plant Liquids and Liquefied												
Refinery Gases	43,726	-16	15,912	1,244	10,487		9,945	8,373	4,312	48,723	90,429	
Pentanes Plus	5,535	-16		893	-865		285	3,334	57	1,871	8,229	
Liquefied Petroleum Gases	38,191		15,912	351	11,352		9,660	5,039	4,255	46,852	82,200	
Ethane/Ethylene	18,747		655	_	8,853		2,411	-	_	25,844	30,002	
Propane/Propylene			11,171	161	1,483		2,608	_	4,119	18,477	28,292	
Normal Butane/Butylene	2,264		4,060	190	588		4,903	1,343	135	721	19,065	
Isobutane/Isobutylene	4,791		26	-	428		-262	3,696	-	1,811	4,841	
Other Liquids		3,150		13,881	-52,280	-2,162	-2,328	-37,773	4,216	-1,526	107,589	
Hydrogen/Oxygenates/Renewables/		0.150		50	2.605	0.061	006	7 600	0.440		E 711	
Other Hydrocarbons		3,150		59 _	3,695	3,861 3,483	-286 	7,603 3,483	3,448	0	5,711	
Hydrogen Oxygenates (excluding Fuel Ethanol)					_		-1	3,483	0.470	0	943	
		1,991		- 53	3.695	522 -139	-285		2,470 977	0		
Renewable Fuels (including Fuel Ethanol)		1,159			-,			4,076		-	4,768	
Fuel Ethanol ⁷		744		53	4,158	-162	-66	3,952	854	0	3,761	
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons		415		6	-463	23 -6	-219	124	123	0	1,007	
				13,467	-401	-0	592	14,000	_	-1,526	46,195	
Unfinished Oils				355	-55,574	-6,022	-2,625	-59,385	769	-1,526	55,671	
Motor Gasoline Blend.Comp. (MGBC)		_		333	-13,163	1,217	-2,023	-11,659	709	0	10,367	
Conventional		_		355	-42,411	-7,239	-2,288	-47.726	719	0	45,304	
Aviation Gasoline Blend. Comp.				- 333	-42,411	-7,239	-2,200	9	-	0	12	
Finished Petroleum Products		_	218,428	4,099	-53,942	6,461	2,103		63,682	109,261	104,043	
Finished Motor Gasoline		_	61,084	710	-12,562	6,184	1,474		9,320	44,623	15,933	
Reformulated		_	12,776	_	_	-1,388	27		_	11,361	82	
Conventional		_	48,308	710	-12,562	7,572	1,447		9,320	33,261	15,851	
Finished Aviation Gasoline			301	_	-307		-15		_	9	480	
Kerosene-Type Jet Fuel			24,616	_	-16,426		-105		2,616	5,679	13,878	
Kerosene			-47	_	_		-11		_	-36	236	
Distillate Fuel Oil			77,958	_	-23,988	277	2,061		25,541	26,645	36,574	
15 ppm sulfur and under ⁸			66,750	_	-21,738	277	1,492		21,560	22,237	27,778	
Greater than 15 ppm to 500 ppm sulfur ⁸			2,907	-	227	-	-90		2,547	677	3,054	
Greater than 500 ppm sulfur			8,301	_	-2,477		659		1,435	3,730	5,742	
Residual Fuel Oil ⁹			9,177	313	231		-2,179		12,468	-568	18,674	
Less than 0.31 percent sulfur			295	_	_		-551		NA	NA	1,170	
0.31 to 1.00 percent sulfur			1,088	4			-710		NA	NA	2,132	
Greater than 1.00 percent sulfur			7,794	309			-918		NA	NA 10 770	15,372	
Petrochemical Feedstocks			8,807	1,804	98		-69		-	10,778	1,906	
Naphtha for Petro. Feed. Use			5,499	1,030	98		42		-	6,585	1,222	
Other Oils for Petro. Feed. Use			3,308	774			-111		4 070	4,193	684	
Special Naphthas			1,875	604	-17		4		1,672	786	1,108	
Lubricants			4,034	629	-679		-89		1,899	2,174	5,944	
Waxes			245	39	_		27		0.745	213	354	
Petroleum Coke			14,974	_	_		864		9,745	4,365	4,169	
Marketable			11,362	_	_		864		9,745	753	4,169	
Catalyst			3,612		-292		150		224	3,612	4 467	
Asphalt and Road Oil			2,251	_	-292		159		234	1,566 11,634	4,467	
Still Gas			11,634 1,519				 -18		144	1,393	320	
Total	155,890	3,134	234,340	171,217	-119,567	11,644	12,610	214,701	72,889	156,458	1,186,392	

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.